

Renewable Energy Transition in the EU, with a Case Study on the Irish Market

Andrew Ebrill, Secretary General, CEER

VI CEER-ARIAE Meeting 20 April 2017, Panama

Fostering energy markets, empowering **consumers**.



CEER: Fostering energy markets, empowering consumers

- Independent voice for 35 European NRAs
- Promotes competitive, secure and sustainable markets for consumers
- Champions sound energy regulation with stakeholders, incl. policy-makers
- Supports NRAs and encourages best practices:
 - ► Training Academy
 - Workshops, e.g. international events on security of supply
 - ► Papers, reports, benchmarking

Putting consumers at the heart of energy policy: CEER-BEUC 2020 Vision







Agenda

- Context for EU Energy Transition
- Growth and Impact of Renewables in EU
- Relevant CEER Policy Positions
- Case Study of RES and the Irish Electricity Market



EU Energy Transition

Liberalised Markets

Competition

Consumer choice

Demand-side and prosumer growth at DSO level

Renewables Growth Dispersed and Variable

Low marginal cost

Often small-scale at DSO level

New Technology

Smart Meters
Smart Grids
Smart Heating
Electric Vehicles
Internet of Things
Data Management
Cybersecurity





Growth of Renewables

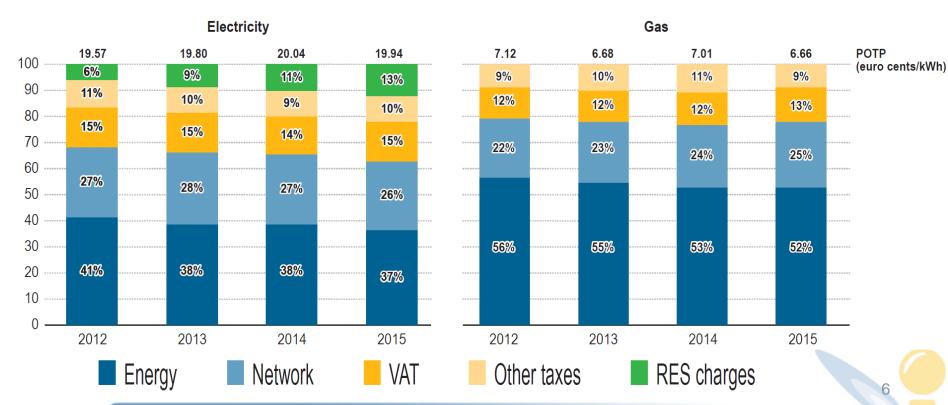
- Renewable generation is now central, at over 28% of European electricity demand
- Growth driven by EU 2020 RES 20% energy target and support schemes





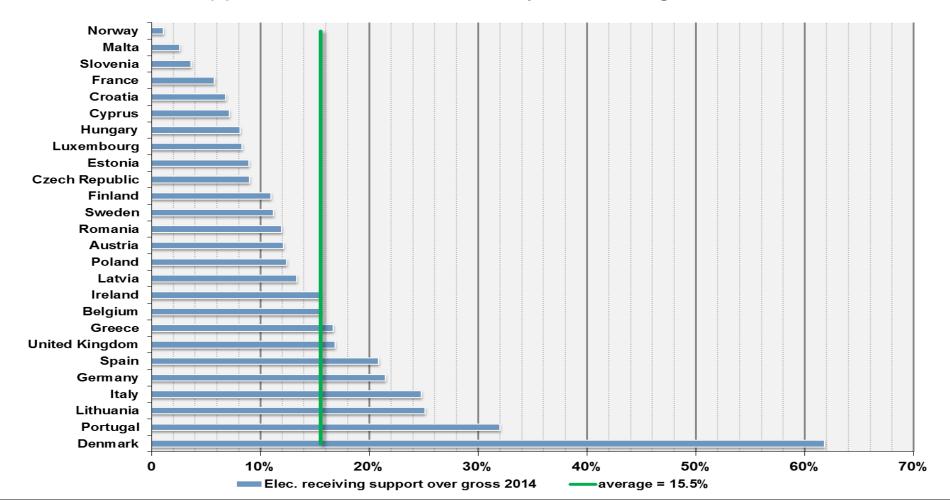
- RES is driving impacts across wholesale and retail:
 - Lowers wholesale prices, feeding into consumer bills
 - But, subsidies have risen, also squeezing competition

Household Energy Bill Composition, ACER/CEER MMR



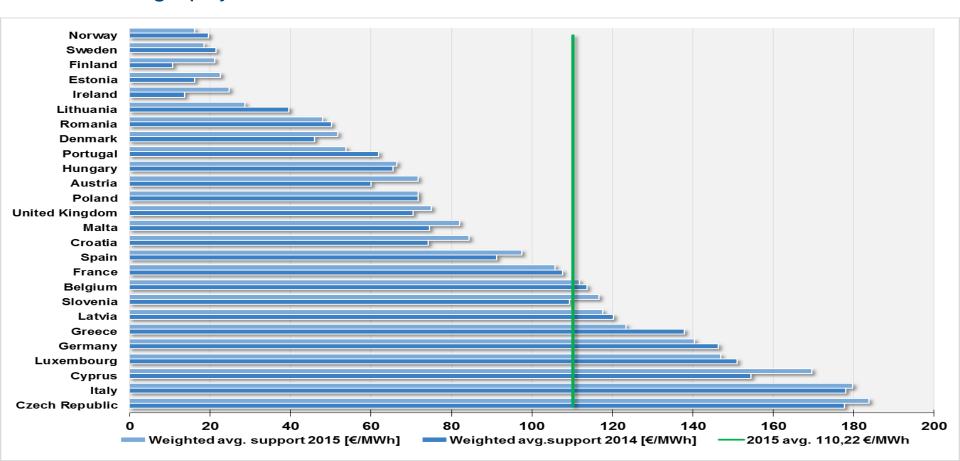


- CEER RES Report April 2017:
 - Different support schemes, wide variety of coverage



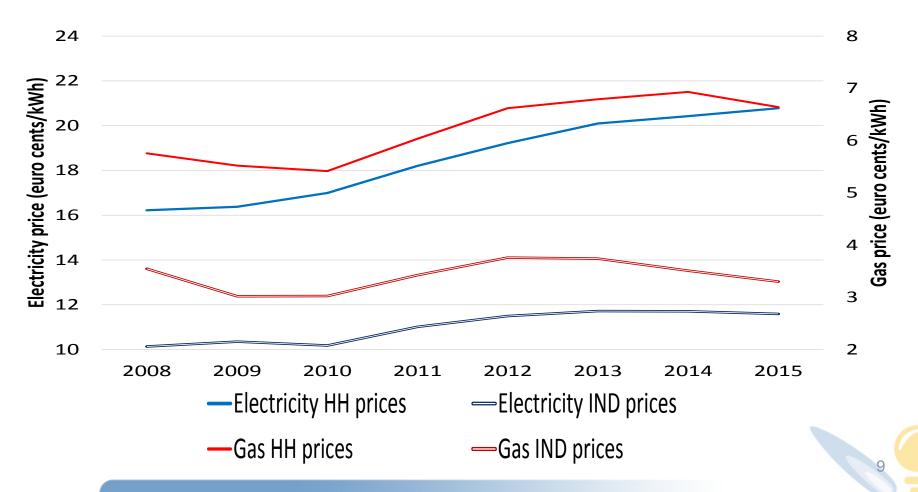


- CEER RES Report April 2017:
 - Wide variety in payment by technology
 - Average payment over wholesale: €110/MWh in 2014 and 2015





- ACER/CEER MMR: retail prices falling again, except for elec HH
 - ► RES subsidies and other levies are an issue!





- A market design challenge for regulators:
 - Lowers conventional generator output and wholesale prices
 - => less energy revenue
 - Remuneration to conventional plants needed for security of supply
 - => increases focus on scarcity pricing / CRMs
 - Increases importance of demand-side flexibility
 - Retail price impacts mixed, impacted by subsidies and their design
- RES also raises network issues:
 - Network operators seek to manage intermittency
 - More TSO/DSO coordination needed
 - Reinforcement and connection policy
 - Prosumers: issue of fair allocation of network and system costs.



Relevant CEER Positions

- Fully implement the 3rd Package
- Appropriate investment in networks and cross-border interconnection
- Enhance EU wholesale electricity markets:
 - Fully implement / extend European day-ahead market coupling
 - Enhance European intra-day (XBID) and balancing markets
 - Reward generator flexibility: real-time scarcity pricing reflecting electricity value
 - Facilitate more demand-side flexibility and participation
 - TSO/DSOs coordination and minimise RES curtailment
 - Prosumers should pay their fair share of costs
- RES support schemes, where needed, should be designed efficiently
- Integrate RES into the market incl. balancing responsibility
- Improve retail competition, innovation and consumer engagement



Clean Energy Package

 Regulators' Overview Paper of 23 January 2017 broadly welcomed the Clean Energy package, highlighting issues for consideration



More detailed regulatory papers expected in the coming months



Irish Electricity Market

An island at the edge of the EU...

Security of Supply





Competitive Prices



Electricity Cost Chain

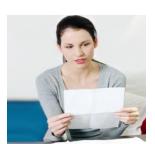
Total Turnover for Irl: Circa €4 billion annually

- Competitive all-island wholesale SEM is ~50%+ of the cost
- PSO generator subsidy is ~8% of cost



- Networks is a monopoly
- Comprises ~30% of cost
- Competitive supply market is ~10% of cost
- Focus is on customer protection







Single Electricity Market

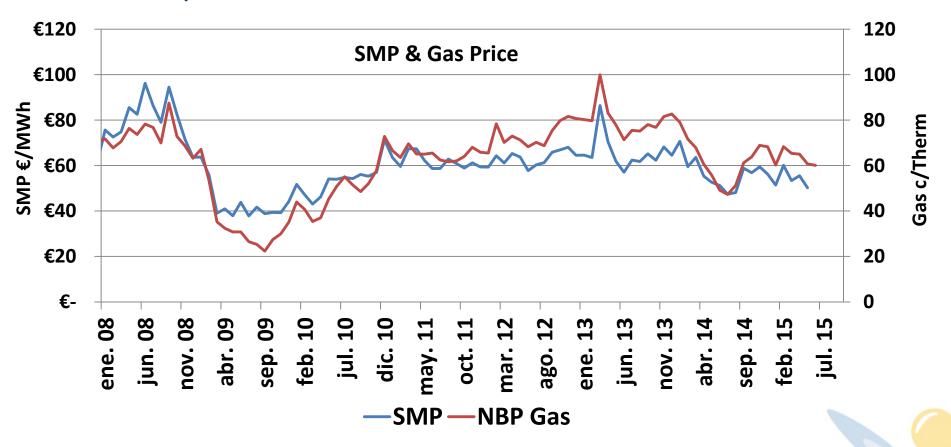
- All-island dual currency wholesale electricity market, one of 1st in EU, established Nov. '07
- One market, one operator, one regulatory regime:
 - ► A step beyond traditional "regional cooperation", not just X-border
- Single Institutional Framework SEM Committee:
 - ► Consists of CER, UR and an independent member
 - Considers interests of "all-island customer", not Irl or NI-only
- Mandatory all-island wholesale pool for gens and suppliers
- SEM determines a single wholesale SMP across the island, with separate CRM
- Fully integrating into EU Target Model in 2018





Single Electricity Market

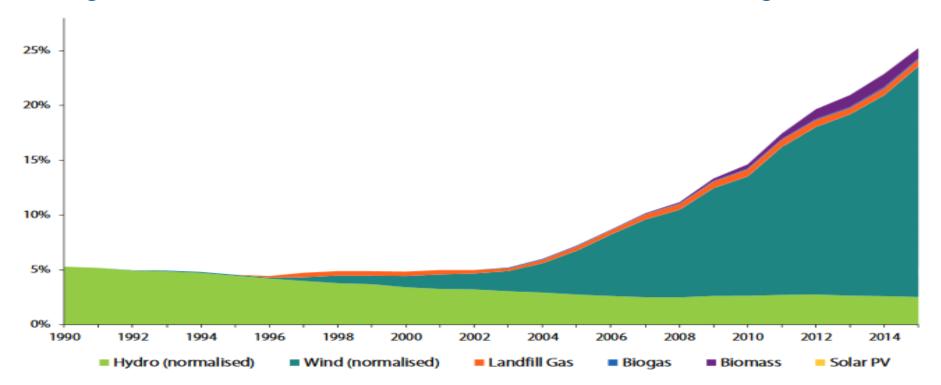
- SEM is based on cheapest Gens to meet all-island demand
- Price follows gas as it is 50-60% of generation: market delivers efficient prices





Renewables Growth

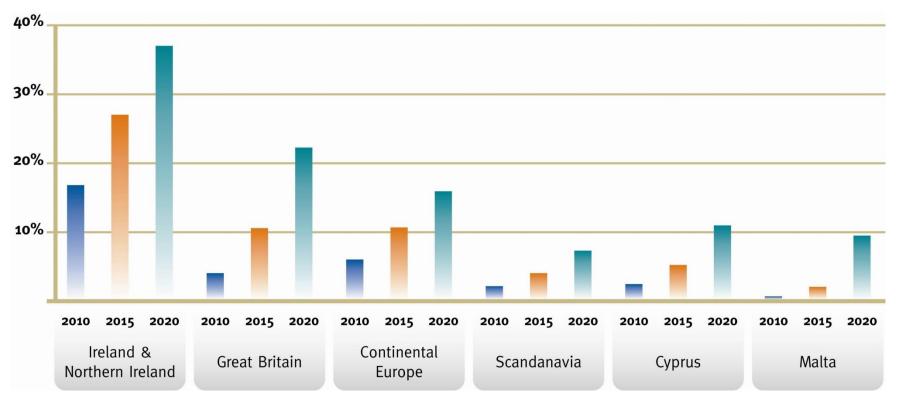
- EU 2020 binding RES target for energy in Irl is 16%
- Govt has focused on electricity: 40% target for 2020
- Big increase in RES to 25% of demand and rising







 Non-synchronous wind raises technical and market challenges





Benefits

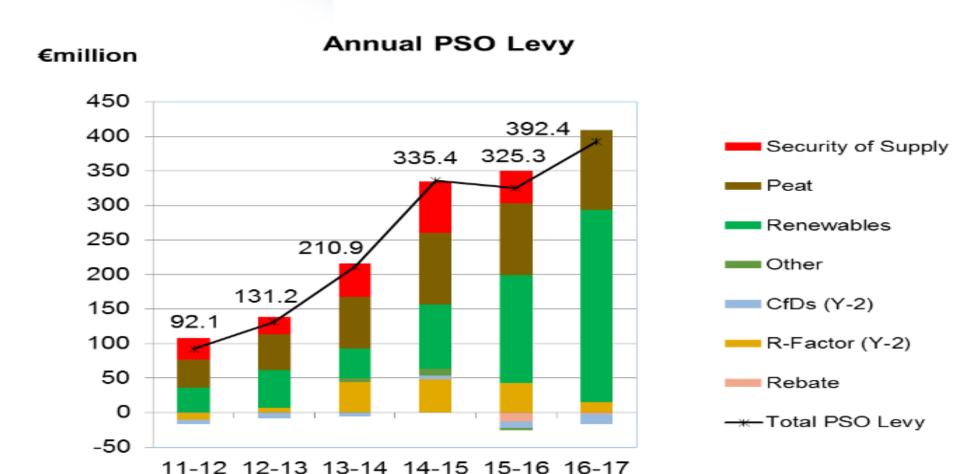
- Climate change responsibilities
- Indigenous energy lowers fuel imports
- Lowers wholesale electricity price SMP
- Acts as a good hedge against high fossil fuel and carbon prices

Challenges

- PSO subsidy covers costs not earned in market, but has been more competitive than most in EU
- Network costs and public acceptability of wires is a major issue
- Other system costs e.g. DS3 / back-up generation



PSO / Subsidies



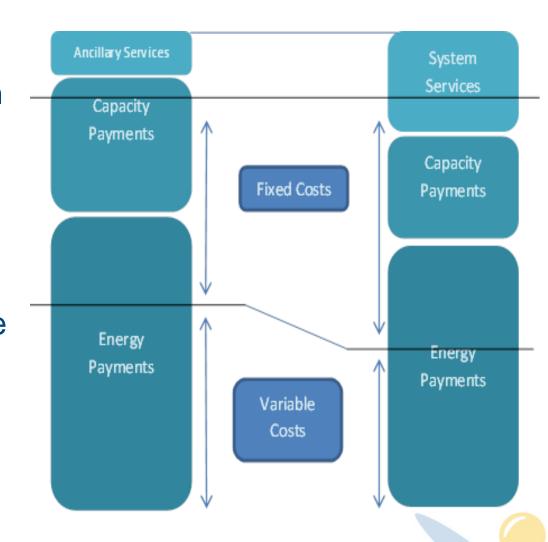
PSO Year (Y)

Source: CER16/251, 31 August 2016





- RES is driving market changes: financial mix in the market moving to higher fixed cost, lower variable cost
- System services involves incentivising the right mix of "services" to continue to operate the system as nonsynchronous generation increases





DS3 Programme

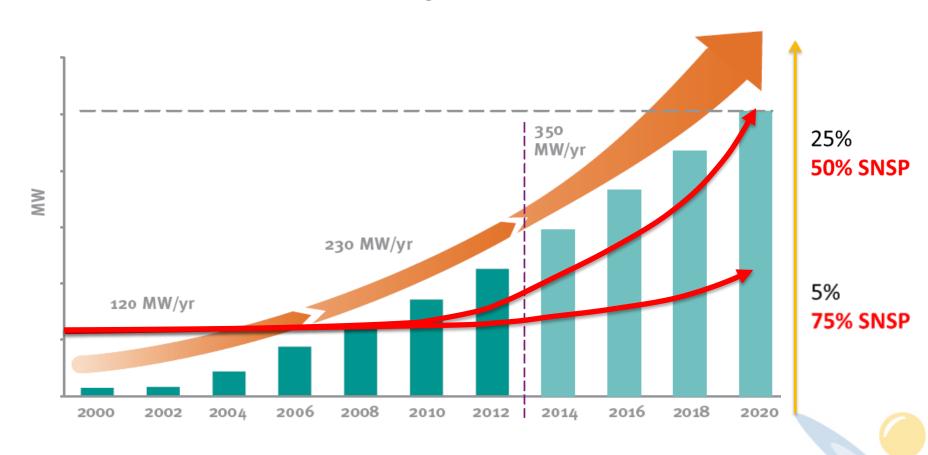






DS3 Programme

 DS3 will lower wind curtailment, facilitating an efficient achievement of the 2020 targets







www.ceer.eu

